

"ADA" PRESSURE MIT CALCULATIONS

TEST PRESSURE CALCULATION

265.0 Depth to Top of Injection Zone (Perforations) in feet
0.0 Depth to Fluid in feet
16.0 Positive Wellhead Pressure (Shut-In Pressure) in psi
Specific Gravity (Sg) of Well Fluid: 1.0

The Calculated Achievable Test Pressure (CATP) is: 130.7 psi

GAS VOLUME CALCULATION

Required Gas Volume is: 60.3 Standard Cubic Feet
0.2 Cylinders (Actual) Size T
0.2 Cylinders (Safety Margin) 10 % Margin

2-3/8" Casing

Casing Size Selection: B

Date: December 03, 2003

Operator Name: Syd H. Levine & Associates

Lease Name: Ray Heirs

Well Number: W-60 (W-2) (KYS1830276)

Provided as a courtesy by:

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